

STATE OF NEW HAMPSHIRE  
BEFORE THE  
PUBLIC UTILITIES COMMISSION

ORIGINAL
N.H.P.U.C. Case No. PE 13-063
Exhibit No. #4
Witness C. Mason S Mullen
DO NOT REMOVE FROM FILE

RE: GRANITE STATE ELECTRIC COMPANY D/B/A LIBERTY UTILITIES

DOCKET NO. DE 13-063

**Stipulation and Settlement Agreement Regarding Temporary Rates**

This Stipulation and Settlement Regarding Temporary Rates (the "Settlement Agreement") is entered into this 3rd day of June, 2013 by Granite State Electric Company d/b/a Liberty Utilities ("Liberty" or the "Company), the Office of Consumer Advocate ("OCA") and the Staff of the Public Utilities Commission ("Staff") (hereinafter referred to collectively as the "Settling Parties"). This Settlement Agreement resolves all issues regarding Liberty's request for temporary rates in this proceeding.

**I. INTRODUCTION**

On March 29, 2013, Liberty filed schedules and testimony in support of request for a permanent increase in the Company's distribution rates. At the same time, the Company filed a petition for a temporary rate increase, which was supported by the pre-filed written testimony of ChristiAne Mason and Michael Schmidt. The petition for temporary rates requested a temporary increase in annual distribution service revenues of \$9,215,479 based on a twelve-month period ended June 30, 2012, resulting in an average increase to customers' total bills of 11.7%. The Company requested that the temporary increase take effect on a service rendered basis on and after July 1, 2013. On April 29, 2013, the Company notified the parties to this docket that it revised its temporary rate deficiency to \$8,669,928 in order to correct the grossing up of the temporary rate revenue requirement for taxes.

Staff, OCA, and Mary Hitchcock Memorial Hospital took discovery on the Company's temporary rate filing, and representatives of the Settling Parties attended a technical session on temporary rates on May 17. On May 24, 2013, Staff filed testimony on temporary rates, recommending that the Company be granted a temporary increase to distribution revenues of \$6,187,306. On May 24 and 29, the Settling Parties participated in settlement discussions on the Company's temporary rate request. This Settlement Agreement results from those discussions, and includes an agreement on a total annual temporary distribution service revenue level of \$6.5 million above the current revenue level effective with service rendered on and after July 1, 2013. In addition, the Settling Parties have agreed on a process for the Commission's consideration of an increase in the Company's Storm Recovery Adjustment Factor effective with service rendered on and after November 1, 2013.

## **II. SETTLEMENT OF TEMPORARY RATE REQUEST**

- a. Temporary Revenue Increase.** The Settling Parties agree on a temporary annual distribution service revenue increase of \$6.5 million for the Company as detailed in the schedules contained in Attachment 1 to this Settlement Agreement. The proposed temporary revenue increase will be collected by applying a uniform increase in distribution revenue of 26.35% to each of Liberty's current rate schedules and rates. The calculation of the temporary rate surcharge is shown on Attachment 2. The difference between temporary rates and permanent rates as approved by the Commission will be fully reconciled in accordance with RSA 378:29.

For purposes of this Settlement Agreement, the Settling Parties agree to a temporary revenue increase based upon a capital structure of 55% equity/45% debt as discussed in DG 11-040, a return on equity of 9.67% as included in an approved settlement agreement in DG 06-107, the last proceeding involving a general adjustment to the Company's distribution rates, and a weighted cost of debt of 6.02%, resulting in an overall return of 8.03%.

**b. Increase in Storm Recovery Adjustment Factor:** The Settling Parties further agree that although the Company requested an increase in its Storm Recovery Adjustment Factor (the "SRA Factor") as part of its permanent rate request in this docket, the Company may submit a separate petition to the Commission to increase the SRA Factor effective as of November 1, 2013 (the "New SRA Docket"). The Settling Parties agree to support a November 1, 2013 effective date of any revised SRA Factor approved by the Commission upon review of the Company's petition in the New SRA Docket. The Settling Parties further agree that any remaining deficit in the Company's storm fund not considered in the New SRA Docket will be considered in this docket as part of the permanent rate phase of the docket.

### **III. MISCELLANEOUS PROVISIONS**

The Settling Parties agree to the following miscellaneous provisions:

- a. Binding on Parties.** Each of the Settling Parties agrees to support the terms and conditions contained herein, and understand that this Settlement Agreement is subject to Commission approval. The Settling Parties acknowledge that in reaching this Settlement Agreement, Staff, the OCA and MHMH have relied on Liberty's filing, discovery responses, and representations in settlement discussions.
- b. Integrated Terms of Settlement.** This Settlement Agreement represents an integrated resolution of issues concerning Liberty's request for temporary rates. Accordingly, the effectiveness of this Settlement Agreement is conditioned upon the Commission adopting this Settlement Agreement in its entirety, without condition or modification. If the Commission does not approve this Settlement Agreement in its entirety and without modification or condition, any of the Settling Parties shall have an opportunity to amend this Settlement Agreement upon mutual agreement of the Settling Parties, or any party may terminate the Settlement Agreement. If terminated, this Settlement Agreement shall be deemed withdrawn and shall not constitute a part of the record in any proceeding or be used for any purpose.
- c. Procedure.** The Settling Parties shall cooperate in submitting this Settlement Agreement promptly to the Commission for approval so that it may be implemented on July 1, 2013. The Settling Parties shall request that the Commission consider this Settlement Agreement at the

previously scheduled hearing on the merits to be held June 4, 2013, and shall make a witness or witnesses available as necessary to answer questions in support of this Settlement Agreement, or provide such other support as the Commission requests. The Settling Parties agree to cooperate, in good faith, in the development of such other information as may be necessary to support and explain the basis of this Settlement Agreement and to supplement the record accordingly.

**d. No Precedent.** The Settling Parties enter into this Settlement Agreement to avoid further expense, uncertainty and delay in undertaking the permanent rate phase of the case. By executing this Settlement Agreement, neither Liberty, OCA, Staff, nor MHMH shall be deemed to have accepted or consented to the facts, principles, methods, or theories employed in arriving at the terms of the Settlement Agreement, and except to the extent expressly set forth herein, the Settling Parties shall not be deemed to have agreed that such a Settlement Agreement is appropriate for resolving any issues in the permanent rate portion of this proceeding or in any other proceeding. Each of the Settling Parties are free to take different positions on any of the issues and/or adjustments included in this temporary rate settlement for purposes of determining permanent distribution rates or in other future proceedings.

**e. Confidentiality.** This Settlement Agreement is the product of confidential settlement negotiations. The content of these negotiations,

including any documents prepared during the course of such negotiations for the purpose of reaching a settlement, shall be privileged and all offers of settlement shall be without prejudice to the position of any party presenting such offer.

- f. Execution.** This Settlement Agreement may be executed by each of the Settling Parties in several counterparts, through original and/or facsimile signature, and as executed shall constitute one agreement.

WHEREFORE, Liberty, OCA, and Staff recommend that the Commission issue an order approving the terms and conditions of this Settlement Agreement in its entirety.

Dated: June \_\_, 2013

GRANITE STATE ELECTRIC COMPANY D/B/A  
LIBERTY UTILITIES

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By its Attorney  
Sarah Knowlton

Dated: June \_\_, 2013

STAFF OF THE NEW HAMPSHIRE PUBLIC  
UTILITIES COMMISSION

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By its Attorney  
Suzanne Amidon

Dated: June \_\_, 2013

OFFICE OF CONSUMER ADVOCATE

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By its Attorney  
Susan Chamberlin


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Dated: June 3, 2013

GRANITE STATE ELECTRIC COMPANY D/B/A  
LIBERTY UTILITIES



By its Attorney  
Sarah Knowlton

Dated: June \_\_, 2013

STAFF OF THE NEW HAMPSHIRE PUBLIC  
UTILITIES COMMISSION

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By its Attorney  
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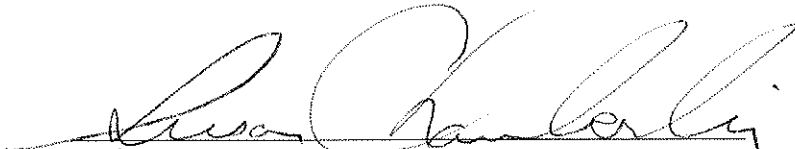
STAFF OF THE NEW HAMPSHIRE PUBLIC  
UTILITIES COMMISSION

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By its Attorney  
Suzanne Amidon

Dated: June 3 2013

OFFICE OF CONSUMER ADVOCATE



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By its Attorney  
Susan Chamberlin

**Granite State Electric Company**  
**Attachment CGM/MRS-T**  
**Temporary Rates**  
**PROPOSED SETTLEMENT**

Line	Schedule	Reference
1	<a href="#"><u>Revenue at Temporary Rates- PROPOSED SETTLEMENT</u></a>	T-2
2	<a href="#"><u>Comparison of Rates- Current vs. Temporary- PROPOSED SETTLEMENT</u></a>	T-3
3	<a href="#"><u>Bill Impacts for Temporary Rates- Rate D- PROPOSED SETTLEMENT</u></a>	T-3A
4	<a href="#"><u>Bill Impacts for Temporary Rates- Rate D10- PROPOSED SETTLEMENT</u></a>	T-3B
5	<a href="#"><u>Bill Impacts for Temporary Rates- Rate G1_ PROPOSED SETTLEMENT</u></a>	T-3C
6	<a href="#"><u>Bill Impacts for Temporary Rates- Rate G1 with HVM / HVD- PROPOSED SETTLEMENT</u></a>	T-3D
7	<a href="#"><u>Bill Impacts for Temporary Rates- Rate G2- PROPOSED SETTLEMENT</u></a>	T-3E
8	<a href="#"><u>Bill Impacts for Temporary Rates- Rate G3- PROPOSED SETTLEMENT</u></a>	T-3F
9	<a href="#"><u>Bill Impacts for Temporary Rates- Rate T- PROPOSED SETTLEMENT</u></a>	T-3G
10	<a href="#"><u>Bill Impacts for Temporary Rates- Rate V- PROPOSED SETTLEMENT</u></a>	T-3H
11	<a href="#"><u>Bill Impacts for Temporary Rates- Rate M- PROPOSED SETTLEMENT</u></a>	T-3I
12		

**Granite State Electric Company  
Revenue Allocation and Rates  
Revenue at Temporary Rates- PROPOSED SETTLEMENT**

Line	Description	Includes	Current Rates Revenue		Proposed Temporary Revenue		Proposed Temporary Increase		Customer Charge			
			(A) <i>Sch. 18</i>	(B) <i>Sch. 18</i>	(B) <i>Sch. 18</i>	(B) X (A)-1 <i>(B) X (A)-1</i>	(C) <i>(C)</i>	(D) <i>Sch. 1</i>	(E) <i>Tariff</i>	(F) <i>Sch. 4</i>	(G) <i>Current plus 26.35%</i>	(H) <i>(D) X (G)</i>
1	Domestic	D	\$11,979,447	\$15,136,393		26.35%	416,486	\$4.36	\$15.05	\$5.51	\$2,294,417	
2	Domestic Off Peak 6	D-6							\$15.05		-	
3	Domestic-Opt. Peak	D-10	133,499	168,680		26.35%	4,924	\$7.49	\$15.05	\$9.46	46,601	
4	General TOU	G-1	4,986,358	6,300,415		26.35%	1,480	\$93.37	\$41.92	\$117.98	174,583	
5	General Long Hour	G-2	3,068,341	3,876,941		26.35%	10,524	\$24.98	\$28.42	\$31.56	332,165	
6	General Service	G-3	3,446,059	4,354,200		26.35%	66,111	\$5.52	\$15.64	\$6.97	461,102	
7	Outdoor Lighting	M	582,429	735,917		26.35%	1,188					
8	Limited All Electric	T	460,428	581,765		26.35%	13,777	\$5.64	\$15.05	\$7.13	98,176	
9	Ltd Comm Space	V	8,540	10,790		26.35%	240			\$0.00	-	
10			<u>\$24,665,101</u>	<u>\$31,165,101</u>		<u>26.35%</u>	<u>514,729</u>				<u>\$3,407,045</u>	
11				<u>33,880,579</u>								
12	Domestic			\$6,500,000								
13	Residential	D05										
14												
15												
16												
17	Resi Peak Off Peak	D0516HR										
18												
19	Resi Low Inc	D7116HR										
20	Residential Low Inc	D71-76										
21												
22												
23												
24	Domestic-Opt. Peak											
26	Residential TOU	D15-IH										
27	Resi TOU Low Inc	D51-D56-IH										
28	Resi TOU Low Inc Wtr	D61-D66-IH										
29												
30	General TOU											
31	On-Peak	G-1 On										
32	Off-Peak	G-1 Off										
33												

Rates\_T  
T-2  
vFINAL  
**Granite State Electric Company  
Revenue Allocation and Rates  
Revenue at Temporary Rates- P1**

Line	Description	Includes	Demand Charge				kWh-Based Charge			
			Billing Demand (I)	Current Charge (J)	Cost per kW-Month (K)	Proposed Temporary Rate (L)	Demand Charge Revenue (M)	Balance of Temporary Revenue (N)	kWh Deliveries X 1000 (O)	Proposed Temporary Rate (P)
			Sch. 1	Tariff	Sch. 2	Current plus 26.35%	(I) X (L)	(B)-(H)-(M)	Rate to produce target revenue	(O) X (P)
1	Domestic	D						\$12,841,976	See below	12,365,169
2	Domestic Off Peak 6	D-6						-	\$0.02174	18,352
3	Domestic-Opt. Peak	D-10						122,079	See below	112,534
4	General TOU	G-1	945,924	\$4.07	\$9.01	\$5.14	\$4,864,477	1,261,354	See below	709,266
5	General Long Hour	G-2	529,643	\$4.49	\$10.07	\$5.67	3,004,799	539,978	\$0.00157	245,149
6	General Service	G-3						3,893,098	\$0.04017	3,735,855
7	Outdoor Lighting	M						735,917		726,823
8	Limited All Electric	T						483,589	\$0.02664	471,022
9	Ltd Comm Space	V						10,790	\$0.03716	10,297
10			<u>1,475,567</u>				<u>\$7,869,276</u>	<u>\$19,888,780</u>		<u>\$18,394,467</u>
11								<u>924,629,419</u>		<u>29.37%</u>
12	Domestic									
13	Residential	D05								
14							Block 1		\$0.02174	1,896,853
15							Block 2		\$0.05550	9,774,597
16							Step 2		\$0.05550	17,195
17	Resi Peak Off Peak	D0516HR					Step 3 (Farm)		\$0.03342	34,845
18							On Peak		\$0.03876	128,684
19	Resi Low Inc	D7116HR					On Peak		\$0.02082	34,408
20	Residential Low Inc	D71-76					On Peak		\$0.03876	5,625
21							Off Peak		\$0.02174	1,630
22							Block 1		\$0.02174	76,601
23							Block 2		\$0.05550	394,731
24								<u>280,551,600</u>		<u>12,365,169</u>
25	Domestic-Opt. Peak									
26	Residential TOU	D15-IH								
27	Resi TOU Low Inc	D51-D56-					On Peak		\$0.06262	111,153
28	Resi TOU Low Inc Wtr	D61-D66-					Off Peak		\$0.00041	1,381
29								<u>5,143,867</u>		<u>112,534</u>
30	General TOU									
31	On-Peak	G-1 On					On Peak		\$0.00382	626,308
32	Off-Peak	G-1 Off					Off Peak		\$0.00041	82,959
33										<u>709,266</u>

Rates\_T  
T-2  
vFINAL  
**Granite State Electric Company  
Revenue Allocation and Rates  
Revenue at Temporary Rates- P1**

Line	Description	Includes	Adders / Default	Storm	Rate Case Expense	High Voltage Metering	High Voltage Delivery	Interruptible Credits	Optional Demand	Temporary Total Distribution Revenue	Difference to Target
			(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)
			(O) X 0.00223	(O) X 0.00000	% of revenue	Current plus 26.35%	Current plus 26.35%	Current plus 26.35%	Current plus 26.35%	Sum (H), (M), (O) to (X)	(Y) - (B) To nearest \$000
1	Domestic	D	(151,498)	625,630	-			(16,924)		15,116,795	(20,000)
2	Domestic Off Peak 6	D-6	(456)	1,882	-					19,779	20,000
3	Domestic-Opt. Peak	D-10	(2,315)	11,471	-					168,291	0
4	General TOU	G-1	(135,528)	816,833	-	(61,084)	(101,015)		33,826	6,301,359	1,000
5	General Long Hour	G-2	(57,774)	348,205	-	(720)	(232)		4,401	3,875,993	(1,000)
6	General Service	G-3	(50,221)	207,393	-					4,354,130	0
7	Outdoor Lighting	M	(1,736)	10,463	-					735,550	0
8	Limited All Electric	T	(7,780)	39,429	-			(19,519)		581,328	0
9	Ltd Comm Space	V	(127)	618	-					10,787	(3)
10			(407,434)	2,061,924	-	(61,804)	(101,247)	(36,443)	38,228	31,164,011	(3)
11			2,061,924			Overall increase=		26.35%	26.35%	31,165,101	(1,090)
12	Domestic Residential	D05		\$0.00223		(1.0%)	(\$0.32)				
13				\$0.00000							
14											
15											
16											
17	Resi Peak Off Peak	D0516HR									
18											
19	Resi Low Inc	D7116HR									
20	Residential Low Inc	D71-76									
21											
22											
23											
24											
25	Domestic-Opt. Peak										
26	Residential TOU	D15-IH									
27	Resi TOU Low Inc	D51-D56-									
28	Resi TOU Low Inc Wtr	D61-D66-									
29											
30	General TOU										
31	On-Peak	G-1 On									
32	Off-Peak	G-1 Off									
33											

14,929,555

Compare: Granite State Electric Company  
T-3 Revenue Allocation and Rates  
vFINAL Comparison of Rates- Current vs. Temporary- PROPOSED SETTLEMENT

Line	Description	Includes Revenue Increase	Customer Charge		All Demand-Based Charges		All kWh-Based Charges		Current Rates		Temporary Rates						
			Current Rate	Temp-orary Rate	In-crease	Current Rate	Temp-orary Rate	In-crease	Cus-tomer	De-mand	Cus-tomer	De-mand					
			(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
		(A)															
		T-2		T-2	$I(C)/(B)-I$		Sch. 19	T-2	$I(F)/(E)-I$		Sch. 19	(M)		T-2			
1	Domestic D	26%	\$4.36	\$5.51	26%		Avg \$0.03622	\$0.04576	26%	15%	85%		15%	85%			
2	Domestic Off Peak D-6						\$0.01872	\$0.02343	25%	-	100%		-	100%			
3	Domestic-Opt. Peak D-10	26%	\$7.49	\$9.46	26%		Avg \$0.01878	\$0.02366	26%	28%	72%		28%	72%			
4	General TOU G-1	26%	\$93.37	\$117.98	26%	\$3.96	\$5.01	27%	\$0.00302	\$0.00380	26%	3%	22%	75%		75%	
5	General Long Hour G-2	26%	\$24.98	\$31.56	26%	\$4.49	\$5.68	26%	\$0.00272	\$0.00343	26%	9%	14%	78%		78%	
6	General Service G-3	26%	\$5.52	\$ 6.97	26%				\$0.03313	\$0.04186	26%	11%	89%		11%	89%	
7	Outdoor Lighting M												-	100%		-	100%
8	Limited All Electric T	26%	\$5.64	\$7.13	26%		\$0.02252	\$0.02843	26%	17%	83%		17%	83%		17%	83%
9	Ltd Comm Space V	26%					\$0.03082	\$0.03893	26%	-	100%		-	100%		-	100%
10																	
11	Overall	26%								11%	64%	25%	11%	64%	25%		

BillID\_T Granite State Electric Company  
T-3A Revenue Allocation and Rates  
VEINAL Bill Impacts for Temporary Rates- Rate D- PROPOSED SETTLEMENT

Line	Monthly Usage- kWh	Current Rates			Temporary Rates			Increase			
		Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Total Delivery %	Total Bill %
1	0	\$4.36	\$0.00	\$0.00	\$4.36	\$5.51	\$0.00	\$0.00	\$1.15	26.4%	26.4%
2	5	\$4.44	\$0.13	\$0.38	\$4.95	\$5.61	\$0.13	\$0.38	\$1.17	25.6%	23.7%
3	10	\$4.52	\$0.26	\$0.75	\$5.54	\$5.72	\$0.26	\$0.75	\$1.20	25.0%	21.6%
4	25	\$4.77	\$0.65	\$1.88	\$7.31	\$6.04	\$0.65	\$1.88	\$1.27	23.3%	17.3%
5	50	\$5.18	\$1.31	\$3.76	\$10.25	\$6.57	\$1.31	\$3.76	\$1.38	21.3%	13.5%
6	100	\$6.01	\$2.61	\$7.53	\$16.15	\$7.63	\$2.61	\$7.53	\$1.62	18.8%	10.0%
7	200	\$7.66	\$5.23	\$15.05	\$27.94	\$9.75	\$5.23	\$15.05	\$2.09	16.2%	7.5%
8	300	\$10.63	\$7.84	\$22.58	\$41.05	\$13.56	\$7.84	\$22.58	\$2.93	15.8%	7.1%
9	400	\$14.92	\$10.46	\$30.10	\$55.48	\$19.05	\$10.46	\$30.10	\$4.13	16.3%	7.4%
10	500 Typical bill	\$19.22	\$13.07	\$37.63	\$69.91	\$24.55	\$13.07	\$37.63	\$5.33	16.5%	7.6%
11	600	\$23.51	\$15.68	\$45.15	\$84.35	\$30.04	\$15.68	\$45.15	\$6.53	16.7%	7.7%
12	664 Annual avg-2012	\$26.26	\$17.36	\$49.97	\$93.58	\$33.56	\$17.36	\$49.97	\$7.30	16.7%	7.8%
13	674 Annual avg-2013	\$26.69	\$17.62	\$50.72	\$95.03	\$34.11	\$17.62	\$50.72	\$7.42	16.8%	7.8%
14	700	\$27.81	\$18.30	\$52.68	\$98.78	\$35.54	\$18.30	\$52.68	\$7.74	16.8%	7.8%
15	800	\$32.10	\$20.91	\$60.20	\$113.21	\$41.04	\$20.91	\$60.20	\$8.94	16.9%	7.9%
16	900	\$36.39	\$23.53	\$67.73	\$127.64	\$46.53	\$23.53	\$67.73	\$10.14	16.9%	7.9%
17	1000	\$40.69	\$26.14	\$75.25	\$142.08	\$52.03	\$26.14	\$75.25	\$11.34	17.0%	8.0%
18	1500	\$62.16	\$39.21	\$112.88	\$214.24	\$79.51	\$39.21	\$112.88	\$17.35	17.1%	8.1%
19	2000	\$83.63	\$52.28	\$150.50	\$286.41	\$106.99	\$52.28	\$150.50	\$23.36	17.2%	8.2%
20	3000	\$126.57	\$78.42	\$225.75	\$430.74	\$161.95	\$78.42	\$225.75	\$35.38	17.3%	8.2%
21	4000	\$169.51	\$104.56	\$301.00	\$575.07	\$216.91	\$104.56	\$301.00	\$47.40	17.3%	8.2%
22	5000	212.4475	130.7	376.25	719.3975	271.86899	130.7	376.25	59.42149	0.173166	0.082599

Bill\_D\_T Granite State Electric Company  
T-3A Revenue Allocation and Rates  
VEINAL Bill Impacts for Temporary Rates- Rate D- PROPOSED SETTLEMENT

Line	Monthly Usage- kWh	Current Rates				Temporary Rates				Increase		
		Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Total Delivery \$	Total Delivery %	Total Bill %
23	Rates											
24	Distribution Charges			Other Deliv Total								
25	Customer Charge	\$4.36000										
26	First 250 kWh	\$0.01703	\$0.01649	\$0.02614	\$0.04263	\$0.02174	\$0.02120	\$0.02614	\$0.04734			
27	Excess 250 kWh	\$0.04348	\$0.04294	\$0.02614	\$0.06908	\$0.05550	\$0.05496	\$0.02614	\$0.08110			
28												
29	Per kWh- All kWh											
30	Storm Recovery	\$0.00223		Other Delivery		\$0.00223						
31	Rate Case expense			Distribution		\$0.00000						
32	Electricity Consumption Tax	\$0.00055		Other Delivery		\$0.00055						
33	Transmission Charge	\$0.01856		Other Delivery		\$0.01856						
34	System Benefits Charge	\$0.00330		Other Delivery		\$0.00330						
35	Stranded Cost Recovery	\$0.00150		Other Delivery		\$0.00150						
36	REP	(0.00037)		Distribution		(0.00037)						
37	Default Service Reclass	(\$0.00017)		Distribution		(\$0.00017)						
38		\$0.02560				\$0.02560						
39	Commodity, Default Service	0.07525				0.07525						



Bill\_D10\_Granite State Electric Company  
T-3B Revenue Allocation and Rates  
VEINAL Bill Impacts for Temporary Rates- Rate D10- PROPOSED SETTLEMENT

Line	Monthly Usage- kWh	Current Rates				Temporary Rates				Increase		
		Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Total Delivery \$	Total Delivery %	Total Bill %
1	0	\$7.49	\$0.00	\$0.00	\$7.49	\$9.46	\$0.00	\$0.00	\$9.46	\$1.97	26.4%	26.4%
2	5	\$7.59	\$0.12	\$0.38	\$8.08	\$9.59	\$0.12	\$0.38	\$10.09	\$2.00	26.0%	24.8%
3	10	\$7.63	\$0.24	\$0.75	\$8.63	\$9.65	\$0.24	\$0.75	\$10.65	\$2.02	25.6%	23.4%
4	25	\$7.92	\$0.61	\$1.88	\$10.41	\$10.02	\$0.61	\$1.88	\$12.51	\$2.10	24.6%	20.2%
5	50	\$8.31	\$1.22	\$3.76	\$13.28	\$10.52	\$1.22	\$3.76	\$15.50	\$2.21	23.3%	16.7%
6	100	\$9.17	\$2.43	\$7.53	\$19.12	\$11.64	\$2.43	\$7.53	\$21.59	\$2.47	21.3%	12.9%
7	200	\$10.80	\$4.86	\$15.05	\$30.71	\$13.75	\$4.86	\$15.05	\$33.66	\$2.95	18.8%	9.6%
8	300	\$12.48	\$7.29	\$22.58	\$42.35	\$15.92	\$7.29	\$22.58	\$45.79	\$3.44	17.4%	8.1%
9	400	\$14.11	\$9.72	\$30.10	\$53.93	\$18.03	\$9.72	\$30.10	\$57.86	\$3.92	16.5%	7.3%
10	500	\$15.79	\$12.16	\$37.63	\$65.57	\$20.21	\$12.16	\$37.63	\$69.99	\$4.42	15.8%	6.7%
11	600	\$17.42	\$14.59	\$45.15	\$77.16	\$22.32	\$14.59	\$45.15	\$82.05	\$4.90	15.3%	6.3%
12	700	\$19.10	\$17.02	\$52.68	\$88.79	\$24.49	\$17.02	\$52.68	\$94.18	\$5.39	14.9%	6.1%
13	800	\$20.73	\$19.45	\$60.20	\$100.38	\$26.60	\$19.45	\$60.20	\$106.25	\$5.87	14.6%	5.9%
14	900	\$22.41	\$21.88	\$67.73	\$112.01	\$28.78	\$21.88	\$67.73	\$118.38	\$6.37	14.4%	5.7%
15	1000	\$24.04	\$24.31	\$75.25	\$123.60	\$30.89	\$24.31	\$75.25	\$130.45	\$6.85	14.2%	5.5%
16	1500	\$32.34	\$36.47	\$112.88	\$181.68	\$41.63	\$36.47	\$112.88	\$190.97	\$9.29	13.5%	5.1%
17	2000	\$40.59	\$48.62	\$150.50	\$239.71	\$52.31	\$48.62	\$150.50	\$251.43	\$11.72	13.1%	4.9%
18	3000	\$57.14	\$72.93	\$225.75	\$355.82	\$73.73	\$72.93	\$225.75	\$372.41	\$16.59	12.8%	4.7%
19	4000	\$73.69	\$97.24	\$301.00	\$471.93	\$95.15	\$97.24	\$301.00	\$493.39	\$21.47	12.6%	4.5%
20	5000	\$90.24	\$121.55	\$376.25	\$588.04	\$116.58	\$121.55	\$376.25	\$614.38	\$26.34	12.4%	4.5%
21												

Bill\_D10\_Granite State Electric Company  
T-3B Revenue Allocation and Rates  
VEINAL Bill Impacts for Temporary Rates- Rate D10- PROPOSED SETTLEMENT

Line	Monthly Usage- kWh	Current Rates				Temporary Rates				Increase		
		Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Total Delivery \$	Total Delivery %	Total Bill %
22	Rates											
23	Distribution Charges											
24	Customer Charge	\$7.49				\$9.46						
25	On Peak	\$0.04821	\$0.04776	\$0.02431	\$0.07207	\$0.06262	\$0.06217	\$0.02431	\$0.08648			
26	Off Peak	\$0.00056	\$0.00011	\$0.02431	\$0.02442	\$0.00041	(\$0.00004)	\$0.02431	\$0.02427			
27												
28	Per kWh- All kWh											
29	Storm Recovery	\$0.00223				\$0.00223						
30	Rate Case expense			Other Delivery								
31	Electricity Consumption Tax			Distribution								
32	Transmission Charge	\$0.00055		Other Delivery		\$0.00055						
33	System Benefits Charge	\$0.01672		Other Delivery		\$0.01672						
34	Stranded Cost Recovery	\$0.00330		Other Delivery		\$0.00330						
35	REP	\$0.00151		Other Delivery		\$0.00151						
36	Default Service Reclass	(\$0.00037)		Distribution		(\$0.00037)						
37		(0.00008)		Distribution		(0.00008)						
38	Commodity, Default Service	\$0.02386				\$0.02386						
		\$0.07525				\$0.07525						

Bill\_GI\_T Granite State Electric Company  
T-3C Revenue Allocation and Rates  
VEINAL Bill Impacts for Temporary Rates- Rate GI\_PROPOSED SETTLEMENT

Line	Load Factor	Demand	Current Rates			Temporary Rates			Total Bill	Total Delivery \$	Total Delivery %	Total Bill %
			Distrib- ution	Other Delivery	Com- modity	Distrib- ution	Other Delivery	Com- modity				
1	25%	150	\$725	\$701	\$1,819	\$932	\$701	\$1,819	\$207	14.5%	6.4%	
2	25%	200	\$936	\$935	\$2,425	\$1,204	\$935	\$2,425	\$268	14.3%	6.2%	
3	25%	400	\$1,779	\$1,870	\$4,849	\$2,289	\$1,870	\$4,849	\$511	14.0%	6.0%	
4	25%	550	\$2,411	\$2,572	\$6,668	\$3,104	\$2,572	\$6,668	\$693	13.9%	5.9%	
5	25%	700	\$3,043	\$3,273	\$8,486	\$3,918	\$3,273	\$8,486	\$875	13.9%	5.9%	
6	25%	1000	\$4,307	\$4,676	\$12,123	\$5,546	\$4,676	\$12,123	\$1,240	13.8%	5.9%	
7	25%	2500	\$10,627	\$11,689	\$30,309	\$13,689	\$11,689	\$30,309	\$3,062	13.7%	5.8%	
8	35%	200	\$948	\$1,309	\$3,395	\$1,227	\$1,309	\$3,395	\$279	12.4%	4.9%	
9	35%	250	\$1,161	\$1,636	\$4,243	\$1,504	\$1,636	\$4,243	\$343	12.2%	4.9%	
10	35%	400	\$1,802	\$2,618	\$6,789	\$2,335	\$2,618	\$6,789	\$533	12.1%	4.8%	
11	35%	550	\$2,442	\$3,600	\$9,335	\$3,166	\$3,600	\$9,335	\$724	12.0%	4.7%	
12	35%	700	\$3,083	\$4,582	\$11,881	\$3,998	\$4,582	\$11,881	\$915	11.9%	4.7%	
13	35%	1000	\$4,364	\$6,546	\$16,973	\$5,661	\$6,546	\$16,973	\$1,297	11.9%	4.7%	
14	35%	2500	\$10,770	\$16,365	\$42,432	\$13,975	\$16,365	\$42,432	\$3,205	11.8%	4.6%	
15	50%	200	\$965	\$1,870	\$4,849	\$1,261	\$1,870	\$4,849	\$296	10.4%	3.9%	
16	50%	250	\$1,183	\$2,338	\$6,062	\$1,547	\$2,338	\$6,062	\$364	10.3%	3.8%	
17	50%	300	\$1,400	\$2,805	\$7,274	\$1,832	\$2,805	\$7,274	\$432	10.3%	3.8%	
18	50%	400	\$1,836	\$3,741	\$9,699	\$2,404	\$3,741	\$9,699	\$568	10.2%	3.7%	
19	50%	500	\$2,442	\$4,546	\$12,662	\$3,166	\$4,546	\$12,662	\$724	10.1%	3.7%	
20	50%	700	\$3,143	\$5,351	\$16,048	\$3,998	\$5,351	\$16,048	\$915	10.0%	3.6%	
21	50%	1000	\$4,450	\$7,274	\$20,378	\$5,832	\$7,274	\$20,378	\$1,382	10.0%	3.6%	
22	50%	2500	\$10,985	\$23,378	\$60,617	\$14,404	\$23,378	\$60,617	\$3,419	9.9%	3.6%	
23	60%	200	\$976	\$2,244	\$5,819	\$1,284	\$2,244	\$5,819	\$308	9.5%	3.4%	
24	60%	300	\$1,418	\$3,366	\$8,729	\$1,867	\$3,366	\$8,729	\$449	9.4%	3.3%	
25	60%	400	\$1,859	\$4,489	\$11,639	\$2,449	\$4,489	\$11,639	\$590	9.3%	3.3%	
26	60%	550	\$2,521	\$6,172	\$16,003	\$3,324	\$6,172	\$16,003	\$803	9.2%	3.3%	
27	60%	700	\$3,183	\$7,855	\$20,367	\$4,198	\$7,855	\$20,367	\$1,015	9.2%	3.2%	
28	60%	1000	\$4,507	\$11,222	\$29,096	\$5,947	\$11,222	\$29,096	\$1,439	9.2%	3.2%	
29	60%	2500	\$11,128	\$28,054	\$72,741	\$14,690	\$28,054	\$72,741	\$3,561	9.1%	3.2%	

**Bill\_GI\_T Granite State Electric Company**  
**T-3C Revenue Allocation and Rates**  
**FINAL Bill Impacts for Temporary Rates- Rate GI\_PROPOSED SETTLEMENT**

Line	Load Factor	Demand	Current Rates			Temporary Rates			Increase												
			Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Total Delivery \$	Total Delivery %	Total Bill %								
32																					
33	75%	200	\$993	\$2,805	\$7,274	\$11,073	\$1,318	\$2,805	\$7,274	\$11,397	\$325	8.5%	2.9%								
34	75%	300	\$1,443	\$4,208	\$10,911	\$16,563	\$1,918	\$4,208	\$10,911	\$17,037	\$475	8.4%	2.9%								
35	75%	400	\$1,893	\$5,611	\$14,548	\$22,052	\$2,518	\$5,611	\$14,548	\$22,677	\$625	8.3%	2.8%								
36	75%	550	\$2,568	\$7,715	\$20,004	\$30,287	\$3,418	\$7,715	\$20,004	\$31,137	\$850	8.3%	2.8%								
37	75%	700	\$3,243	\$9,819	\$25,459	\$38,522	\$4,318	\$9,819	\$25,459	\$39,596	\$1,075	8.2%	2.8%								
38	75%	1000	\$4,593	\$14,027	\$36,370	\$54,991	\$6,118	\$14,027	\$36,370	\$56,515	\$1,525	8.2%	2.8%								
39	75%	2500	\$11,343	\$35,067	\$90,926	\$137,337	\$15,118	\$35,067	\$90,926	\$141,112	\$3,775	8.1%	2.7%								
40																					
41																					
42																					
43																					
44																					
45																					
46																					
47																					
48																					
49																					
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56																					
57																					
58																					
59																					
60																					
61																					

Rates	Tariff			Other Deliv			Total			
	Distrib- ution	Other Delivery	Com- modity	Distrib- ution	Other Delivery	Com- modity	Total	Distrib- ution	Other Delivery	Com- modity
Customer Charge	\$93.37			\$117.98			\$117.98			
On-Peak kWh	\$0.00189	\$0.00152	\$0.02562	\$0.00382	\$0.003450	\$0.02562	\$0.02907			
Off-Peak kWh	\$0.00056	\$0.00019	\$0.02562	\$0.00041	\$0.000040	\$0.02562	\$0.02566			
Demand Charge	\$4.07			\$5.14			\$5.14			
Per kWh- All kWh										
Storm Recovery	\$0.00223			\$0.00223			\$0.00223			
Rate Case expense	\$0.00055			\$0.00055			\$0.00055			
Electricity Consumption Tax	\$0.01804			\$0.01804			\$0.01804			
Transmission Charge	\$0.00330			\$0.00330			\$0.00330			
System Benefits Charge	\$0.00150			\$0.00150			\$0.00150			
Stranded Cost Recovery	(\$0.00037)			(\$0.00037)			(\$0.00037)			
REP	0.00000			0.00000			0.00000			
Default Service Reclass	\$0.02525			\$0.02525			\$0.02525			
Commodity, Default Service	\$0.06643			\$0.06643			\$0.06643			

Bill\_G1\_F Granite State Electric Company  
T-3D Revenue Allocation and Rates  
VEINAL Bill Impacts for Temporary Rates- Rate G1 with HVM / HVD- PROPOSED SETTLEMENT

Line	Load Factor	Demand	Current Rates			Temporary Rates			Increase				
			Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution \$	Distrib- ution %	Total Bill %
1	25%	150	\$681	\$694	\$1,819	\$3,194	\$875	\$694	\$1,819	\$3,388	\$194	14.1%	6.1%
2	25%	200	\$877	\$926	\$2,425	\$4,228	\$1,128	\$926	\$2,425	\$4,479	\$251	13.9%	5.9%
3	25%	400	\$1,662	\$1,852	\$4,849	\$8,363	\$2,140	\$1,852	\$4,849	\$8,841	\$478	13.6%	5.7%
4	25%	550	\$2,250	\$2,546	\$6,668	\$11,464	\$2,898	\$2,546	\$6,668	\$12,112	\$648	13.5%	5.7%
5	25%	700	\$2,839	\$3,240	\$8,486	\$14,566	\$3,657	\$3,240	\$8,486	\$15,384	\$818	13.5%	5.6%
6	25%	1000	\$4,016	\$4,629	\$12,123	\$20,768	\$5,174	\$4,629	\$12,123	\$21,927	\$1,158	13.4%	5.6%
7	25%	2500	\$9,902	\$11,572	\$30,309	\$51,783	\$12,760	\$11,572	\$30,309	\$54,641	\$2,858	13.3%	5.5%
8	35%	200	\$889	\$1,296	\$3,395	\$5,579	\$1,151	\$1,296	\$3,395	\$5,842	\$262	12.0%	4.7%
9	35%	250	\$1,088	\$1,620	\$4,243	\$6,951	\$1,409	\$1,620	\$4,243	\$7,273	\$322	11.9%	4.6%
10	35%	400	\$1,685	\$2,592	\$6,789	\$11,066	\$2,185	\$2,592	\$6,789	\$11,566	\$500	11.7%	4.5%
11	35%	550	\$2,282	\$3,564	\$9,335	\$15,181	\$2,961	\$3,564	\$9,335	\$15,860	\$679	11.6%	4.5%
12	35%	700	\$2,879	\$4,536	\$11,881	\$19,296	\$3,736	\$4,536	\$11,881	\$20,153	\$857	11.6%	4.4%
13	35%	1000	\$4,073	\$6,480	\$16,973	\$27,526	\$5,287	\$6,480	\$16,973	\$28,741	\$1,214	11.5%	4.4%
14	35%	2500	\$10,044	\$16,201	\$42,432	\$68,677	\$13,043	\$16,201	\$42,432	\$71,676	\$3,000	11.4%	4.4%
15	45%	200	\$900	\$1,666	\$4,364	\$6,931	\$1,174	\$1,666	\$4,364	\$7,204	\$274	10.7%	3.9%
16	45%	250	\$1,102	\$2,083	\$5,456	\$8,640	\$1,438	\$2,083	\$5,456	\$8,976	\$336	10.6%	3.9%
17	45%	300	\$1,304	\$2,500	\$6,547	\$10,350	\$1,702	\$2,500	\$6,547	\$10,748	\$398	10.5%	3.8%
18	45%	400	\$1,707	\$3,333	\$8,729	\$13,769	\$2,230	\$3,333	\$8,729	\$14,292	\$523	10.4%	3.8%
19	45%	550	\$2,313	\$4,583	\$12,002	\$18,898	\$3,023	\$4,583	\$12,002	\$19,608	\$710	10.3%	3.8%
20	45%	1000	\$4,130	\$8,332	\$21,822	\$34,284	\$5,401	\$8,332	\$21,822	\$35,555	\$1,271	10.2%	3.7%
21	45%	2500	\$10,185	\$20,830	\$54,556	\$85,571	\$13,326	\$20,830	\$54,556	\$88,712	\$3,141	10.1%	3.7%
22	60%	200	\$917	\$2,222	\$5,819	\$8,958	\$1,208	\$2,222	\$5,819	\$9,249	\$291	9.3%	3.2%
23	60%	300	\$1,329	\$3,333	\$8,729	\$13,391	\$1,753	\$3,333	\$8,729	\$13,815	\$424	9.1%	3.2%
24	60%	400	\$1,741	\$4,444	\$11,639	\$17,824	\$2,298	\$4,444	\$11,639	\$18,380	\$557	9.0%	3.1%
25	60%	550	\$2,360	\$6,110	\$16,003	\$24,473	\$3,116	\$6,110	\$16,003	\$25,229	\$757	8.9%	3.1%
26	60%	700	\$2,978	\$7,777	\$20,367	\$31,122	\$3,934	\$7,777	\$20,367	\$32,078	\$956	8.9%	3.1%
27	60%	1000	\$4,215	\$11,109	\$29,096	\$44,420	\$5,570	\$11,109	\$29,096	\$45,776	\$1,356	8.8%	3.1%
28	60%	2500	\$10,398	\$27,773	\$72,741	\$110,912	\$13,751	\$27,773	\$72,741	\$114,265	\$3,352	8.8%	3.0%

Bill\_G1\_F Granite State Electric Company  
T-3D Revenue Allocation and Rates  
FINAL Bill Impacts for Temporary Rates- Rate G1 with HVM / HVD- PROPOSED SETTLEMENT

Line	Load Factor	Demand	Current Rates			Temporary Rates			Increase											
			Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution \$	Distrib- ution %	Total Bill %							
32																				
33	75%	200	\$934	\$2,777	\$7,274	\$10,985	\$1,241	\$2,777	\$7,274	\$11,293	\$308	8.3%	2.8%							
34	75%	300	\$1,355	\$4,166	\$10,911	\$16,432	\$1,804	\$4,166	\$10,911	\$16,881	\$449	8.1%	2.7%							
35	75%	400	\$1,775	\$5,555	\$14,548	\$21,878	\$2,366	\$5,555	\$14,548	\$22,469	\$591	8.1%	2.7%							
36	75%	550	\$2,407	\$7,638	\$20,004	\$30,048	\$3,210	\$7,638	\$20,004	\$30,851	\$803	8.0%	2.7%							
37	75%	700	\$3,038	\$9,721	\$25,459	\$38,218	\$4,053	\$9,721	\$25,459	\$39,233	\$1,015	8.0%	2.7%							
38	75%	1000	\$4,300	\$13,887	\$36,370	\$54,557	\$5,740	\$13,887	\$36,370	\$55,997	\$1,440	7.9%	2.6%							
39	75%	2500	\$10,611	\$34,717	\$90,926	\$136,254	\$14,175	\$34,717	\$90,926	\$139,818	\$3,564	7.9%	2.6%							
40																				
41																				
42																				
43																				
44			\$93.37																	
45			\$0.00189	\$0.00152	\$0.02562	\$0.02714	\$0.00382	\$0.00345	\$0.02562	\$0.02907										
46			\$0.00056	\$0.00019	\$0.02562	\$0.02581	\$0.00041	\$0.00004	\$0.02562	\$0.02566										
47			\$3.82			-0.32	\$4.82													
48			\$0.99			-0.01	\$0.99													
49																				
50																				
51			\$0.00223				\$0.00223													
52			\$0.00000				\$0.00000													
53			\$0.00055				\$0.00055													
54			\$0.01804				\$0.01804													
55			\$0.00330				\$0.00330													
56			\$0.00150				\$0.00150													
57			(\$0.00037)				(\$0.00037)													
58			0.00000				0.00000													
59			\$0.02525				\$0.02525													
60			\$0.06643				\$0.06643													

Bill\_G2\_T Granite State Electric Company  
T-3E Revenue Allocation and Rates  
VEFINAL Bill Impacts for Temporary Rates- Rate G2-PROPOSED SETTLEMENT

Line	Load Factor	Demand	Current Rates			Temporary Rates			Increase			
			Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution \$	Distrib- ution %
1	25%	20	\$116.57	\$100.23	\$242.47	\$459.27	\$149.41	\$100.23	\$242.47	\$32.84	15.1%	7.2%
2	25%	30	\$162.36	\$150.34	\$363.70	\$676.41	\$208.33	\$150.34	\$363.70	\$45.97	14.7%	6.8%
3	25%	50	\$253.95	\$250.57	\$606.17	\$1,110.70	\$326.18	\$250.57	\$606.17	\$72.22	14.3%	6.5%
4	25%	75	\$368.44	\$375.86	\$909.26	\$1,653.56	\$473.48	\$375.86	\$909.26	\$105.04	14.1%	6.4%
5	25%	100	\$482.92	\$501.15	\$1,212.35	\$2,196.42	\$620.79	\$501.15	\$1,212.35	\$137.87	14.0%	6.3%
6	25%	200	\$940.87	\$1,002.29	\$2,424.70	\$4,367.85	\$1,210.01	\$1,002.29	\$2,424.70	\$269.15	13.9%	6.2%
7												
8	30%	20	\$116.93	\$120.27	\$290.96	\$528.16	\$150.28	\$120.27	\$290.96	\$33.36	14.1%	6.3%
9	30%	30	\$162.90	\$180.41	\$436.45	\$779.76	\$209.64	\$180.41	\$436.45	\$46.75	13.6%	6.0%
10	30%	50	\$254.85	\$300.69	\$727.41	\$1,282.94	\$328.37	\$300.69	\$727.41	\$73.52	13.2%	5.7%
11	30%	75	\$369.78	\$451.03	\$1,091.11	\$1,911.92	\$476.77	\$451.03	\$1,091.11	\$106.99	13.0%	5.6%
12	30%	100	\$484.71	\$601.37	\$1,454.82	\$2,540.90	\$625.17	\$601.37	\$1,454.82	\$140.46	12.9%	5.5%
13	30%	200	\$944.44	\$1,202.75	\$2,909.63	\$5,056.82	\$1,218.77	\$1,202.75	\$2,909.63	\$274.33	12.8%	5.4%
14												
15	40%	20	\$117.64	\$160.37	\$387.95	\$665.96	\$152.04	\$160.37	\$387.95	\$34.39	12.4%	5.2%
16	40%	30	\$163.97	\$240.55	\$581.93	\$986.45	\$212.27	\$240.55	\$581.93	\$48.30	11.9%	4.9%
17	40%	50	\$256.63	\$400.92	\$969.88	\$1,627.43	\$332.75	\$400.92	\$969.88	\$76.11	11.6%	4.7%
18	40%	75	\$372.46	\$601.37	\$1,454.82	\$2,428.65	\$483.34	\$601.37	\$1,454.82	\$110.88	11.4%	4.6%
19	40%	100	\$488.29	\$801.83	\$1,939.76	\$3,229.88	\$633.93	\$801.83	\$1,939.76	\$145.64	11.3%	4.5%
20	40%	200	\$951.60	\$1,603.66	\$3,879.51	\$6,434.77	\$1,236.29	\$1,603.66	\$3,879.51	\$284.70	11.1%	4.4%
21												
22	50%	20	\$118.36	\$200.46	\$484.94	\$803.75	\$153.79	\$200.46	\$484.94	\$35.43	11.1%	4.4%
23	50%	30	\$165.05	\$300.69	\$727.41	\$1,193.14	\$214.90	\$300.69	\$727.41	\$49.86	10.7%	4.2%
24	50%	50	\$258.42	\$501.15	\$1,212.35	\$1,971.92	\$337.13	\$501.15	\$1,212.35	\$78.70	10.4%	4.0%
25	50%	75	\$375.14	\$751.72	\$1,818.52	\$2,945.38	\$489.91	\$751.72	\$1,818.52	\$114.76	10.2%	3.9%
26	50%	100	\$491.87	\$1,002.29	\$2,424.70	\$3,918.85	\$642.69	\$1,002.29	\$2,424.70	\$150.82	10.1%	3.8%
27	50%	200	\$958.75	\$2,004.58	\$4,849.39	\$7,812.72	\$1,253.81	\$2,004.58	\$4,849.39	\$295.06	10.0%	3.8%
28												

Bill\_G2\_T Granite State Electric Company  
T-3E Revenue Allocation and Rates  
FINAL Bill Impacts for Temporary Rates- Rate G2-PROPOSED SETTLEMENT

Line	Load Factor	Demand	Current Rates			Temporary Rates			Increase				
			Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution %	Total Bill %	
29	65%	20	\$119.43	\$260.60	\$630.42	\$1,010.45	\$156.42	\$260.60	\$630.42	\$1,047.43	\$36.99	9.7%	3.7%
30	65%	30	\$166.66	\$390.89	\$945.63	\$1,503.18	\$218.84	\$390.89	\$945.63	\$1,555.37	\$52.19	9.4%	3.5%
31	65%	50	\$261.11	\$651.49	\$1,576.05	\$2,488.65	\$343.70	\$651.49	\$1,576.05	\$2,571.24	\$82.59	9.1%	3.3%
32	65%	75	\$379.17	\$977.23	\$2,364.08	\$3,720.48	\$499.76	\$977.23	\$2,364.08	\$3,841.07	\$120.59	8.9%	3.2%
33	65%	100	\$497.23	\$1,302.98	\$3,152.10	\$4,952.31	\$655.83	\$1,302.98	\$3,152.10	\$5,110.91	\$158.60	8.8%	3.2%
34	65%	200	\$969.48	\$2,605.95	\$6,304.21	\$9,879.64	\$1,280.09	\$2,605.95	\$6,304.21	\$10,190.25	\$310.61	8.7%	3.1%
35													
36													
<b>Rates</b>													
37	Distribution Charges												
38	Customer Charge		\$24.98				\$31.56						
39	All kWh		\$0.00086	\$0.00049	\$0.02746	\$0.02795	\$0.00157	\$0.00120	\$0.02746	\$0.02866			
40	Demand Charge		\$4.49				\$5.67						
41													
42	Per kWh- All kWh												
43	Storm Recovery		\$0.00223				\$0.00223						
44	Rate Case expense												
45	Electricity Consumption Tax		\$0.00055				\$0.00055						
46	Transmission Charge		\$0.01988				\$0.01988						
47	System Benefits Charge		\$0.00330				\$0.00330						
48	Stranded Cost Recovery		\$0.00150				\$0.00150						
49	REP		(\$0.00037)				(\$0.00037)						
50	Default Service Reclass		0.00000				0.00000						
51			\$0.02709				\$0.02709						
52	Commodity, Default Service		\$0.06643				\$0.06643						
53													



Bill\_G3\_T Granite State Electric Company  
T-3F Revenue Allocation and Rates  
FINAL Bill Impacts for Temporary Rates- Rate G3- PROPOSED SETTLEMENT

Line	Monthly Usage- kWh	Current Rates				Temporary Rates				Increase		
		Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Total Delivery \$	Total Delivery %	Total Bill %
1	0	\$5.52	\$0.00	\$0.00	\$5.52	\$6.97	\$0.00	\$0.00	\$6.97	\$1.45	26.4%	26.4%
2	100	\$8.61	\$2.73	\$7.53	\$18.86	\$10.94	\$2.73	\$7.53	\$21.19	\$2.33	20.5%	12.3%
3	250	\$13.25	\$6.82	\$18.81	\$38.88	\$16.88	\$6.82	\$18.81	\$42.52	\$3.64	18.1%	9.4%
4	500	\$20.97	\$13.65	\$37.63	\$72.24	\$26.79	\$13.65	\$37.63	\$78.06	\$5.82	16.8%	8.1%
5	750	\$28.70	\$20.47	\$56.44	\$105.60	\$36.70	\$20.47	\$56.44	\$113.60	\$8.00	16.3%	7.6%
6	1000	\$36.42	\$27.29	\$75.25	\$138.96	\$46.60	\$27.29	\$75.25	\$149.14	\$10.18	16.0%	7.3%
7	1250	\$44.15	\$34.11	\$94.06	\$172.32	\$56.51	\$34.11	\$94.06	\$184.69	\$12.37	15.8%	7.2%
8	1500	\$51.87	\$40.94	\$112.88	\$205.68	\$66.42	\$40.94	\$112.88	\$220.23	\$14.55	15.7%	7.1%
9	1750	\$59.60	\$47.76	\$131.69	\$239.04	\$76.33	\$47.76	\$131.69	\$255.77	\$16.73	15.6%	7.0%
10	2000	\$67.32	\$54.58	\$150.50	\$272.40	\$86.23	\$54.58	\$150.50	\$291.31	\$18.91	15.5%	6.9%
11	2500	\$82.77	\$68.23	\$188.13	\$339.12	\$106.05	\$68.23	\$188.13	\$362.40	\$23.28	15.4%	6.9%
12	3000	\$98.22	\$81.87	\$225.75	\$405.84	\$125.86	\$81.87	\$225.75	\$433.48	\$27.64	15.4%	6.8%
13	4000	\$129.12	\$109.16	\$301.00	\$539.28	\$165.49	\$109.16	\$301.00	\$575.65	\$36.37	15.3%	6.7%
14	5000	\$160.02	\$136.45	\$376.25	\$672.72	\$205.12	\$136.45	\$376.25	\$717.82	\$45.10	15.2%	6.7%
15	6000	\$190.92	\$163.74	\$451.50	\$806.16	\$244.75	\$163.74	\$451.50	\$859.99	\$53.83	15.2%	6.7%
16	7500	\$237.27	\$204.68	\$564.38	\$1,006.32	\$304.20	\$204.68	\$564.38	\$1,073.25	\$66.93	15.1%	6.7%
17												
18	<b>Rates</b>											
19	Distribution Charges											
20	Customer Charge	\$5.52				\$6.97						
21	All kWh	\$0.03144	\$0.03090	\$0.02729	\$0.05819	\$0.04017	\$0.03963	\$0.02729	\$0.06692			
22												
23	Per kWh- All kWh											
24	Storm Recovery	\$0.00223				\$0.00223						
25	Rate Case expense					\$0.00000						
26	Electricity Consumption Tax	\$0.00055				\$0.00055						
27	Transmission Charge	\$0.01971				\$0.01971						
28	System Benefits Charge	\$0.00330				\$0.00330						
29	Stranded Cost Recovery	\$0.00150				\$0.00150						
30	REP	(\$0.00037)				(\$0.00037)						
31	Default Service Reclass	(0.00017)				(0.00017)						
32		\$0.02675				\$0.02675						
33	Commodity, Default Service	\$0.07525				\$0.07525						

Bill\_T\_T Granite State Electric Company  
T-3G Revenue Allocation and Rates  
VEINAL Bill Impacts for Temporary Rates- Rate T- PROPOSED SETTLEMENT

Line	Monthly Usage- kWh	Current Rates				Temporary Rates				Increase		
		Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Total Delivery \$	Total Delivery %	Total Bill %
1	0	\$5.64	\$0.00	\$0.00	\$5.64	\$7.13	\$0.00	\$0.00	\$7.13	\$1.49	26.4%	26.4%
2	5	\$5.74	\$0.12	\$0.38	\$6.24	\$7.26	\$0.12	\$0.38	\$7.75	\$1.52	25.9%	24.3%
3	10	\$5.84	\$0.24	\$0.75	\$6.84	\$7.39	\$0.24	\$0.75	\$8.38	\$1.55	25.4%	22.6%
4	25	\$6.15	\$0.60	\$1.88	\$8.63	\$7.78	\$0.60	\$1.88	\$10.27	\$1.63	24.2%	18.9%
5	50	\$6.65	\$1.21	\$3.76	\$11.62	\$8.44	\$1.21	\$3.76	\$13.40	\$1.78	22.7%	15.3%
6	100	\$7.67	\$2.41	\$7.53	\$17.61	\$9.75	\$2.41	\$7.53	\$19.68	\$2.08	20.6%	11.8%
7	200	\$9.70	\$4.82	\$15.05	\$29.57	\$12.37	\$4.82	\$15.05	\$32.24	\$2.67	18.4%	9.0%
8	300	\$11.73	\$7.23	\$22.58	\$41.54	\$14.99	\$7.23	\$22.58	\$44.79	\$3.26	17.2%	7.8%
9	400	\$13.76	\$9.64	\$30.10	\$53.50	\$17.61	\$9.64	\$30.10	\$57.35	\$3.85	16.5%	7.2%
10	500	\$15.79	\$12.06	\$37.63	\$65.47	\$20.23	\$12.06	\$37.63	\$69.91	\$4.44	16.0%	6.8%
11	600	\$17.81	\$14.47	\$45.15	\$77.43	\$22.85	\$14.47	\$45.15	\$82.46	\$5.03	15.6%	6.5%
12	700	\$19.84	\$16.88	\$52.68	\$89.40	\$25.47	\$16.88	\$52.68	\$95.02	\$5.62	15.3%	6.3%
13	800	\$21.87	\$19.29	\$60.20	\$101.36	\$28.09	\$19.29	\$60.20	\$107.57	\$6.21	15.1%	6.1%
14	900	\$23.90	\$21.70	\$67.73	\$113.33	\$30.71	\$21.70	\$67.73	\$120.13	\$6.81	14.9%	6.0%
15	1000	\$25.93	\$24.11	\$75.25	\$125.29	\$33.33	\$24.11	\$75.25	\$132.69	\$7.40	14.8%	5.9%
16	1500	\$36.08	\$36.17	\$112.88	\$185.12	\$46.43	\$36.17	\$112.88	\$195.47	\$10.35	14.3%	5.6%
17	2000	\$46.22	\$48.22	\$150.50	\$244.94	\$59.53	\$48.22	\$150.50	\$258.25	\$13.31	14.1%	5.4%
18	3000	\$66.51	\$72.33	\$225.75	\$364.59	\$85.73	\$72.33	\$225.75	\$383.81	\$19.22	13.8%	5.3%
19	4000	\$86.80	\$96.44	\$301.00	\$484.24	\$111.93	\$96.44	\$301.00	\$509.37	\$25.13	13.7%	5.2%
20	5000	\$107.09	\$120.55	\$376.25	\$603.89	\$138.13	\$120.55	\$376.25	\$634.93	\$31.04	13.6%	5.1%
21												

Bill\_T T Granite State Electric Company  
T-3G Revenue Allocation and Rates  
VEINAL Bill Impacts for Temporary Rates- Rate T- PROPOSED SETTLEMENT

Line	Monthly Usage- kWh	Current Rates			Temporary Rates			Increase			
		Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Delivery \$	Total Delivery %	Total Bill %
22	<b>Rates</b>										
23	Distribution Charges										
24	Customer Charge	\$5.64									
25	All kWh	\$0.02073	\$0.02029	\$0.02411	\$0.04440	\$0.02664	\$0.02620	\$0.02411	\$0.05031		
26											
27	Per kWh- All kWh										
28	Storm Recovery	\$0.00223				\$0.00223					
29	Rate Case expense										
30	Electricity Consumption Tax	\$0.00055				\$0.00055					
31	Transmission Charge	\$0.01653				\$0.01653					
32	System Benefits Charge	\$0.00330				\$0.00330					
33	Stranded Cost Recovery	\$0.00150				\$0.00150					
34	REP	(\$0.00037)				(\$0.00037)					
35	Default Service Reclass	(0.00007)				(0.00007)					
36		\$0.02367				\$0.02367					
37	Commodity, Default Service	\$0.07525				\$0.07525					

Bill\_V\_T Granite State Electric Company  
T-3H Revenue Allocation and Rates  
VEINAL Bill Impacts for Temporary Rates- Rate V- PROPOSED SETTLEMENT

Line	Monthly Usage- kWh	Current Rates				Temporary Rates				Increase		
		Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Total Delivery \$	Total Delivery %	Total Bill %
1	0	\$5.89	\$0.00	\$0.00	\$5.89	\$7.44	\$0.00	\$0.00	\$7.44	\$1.55	26.3%	26.3%
2	5	\$5.89	\$0.14	\$0.38	\$6.41	\$7.44	\$0.14	\$0.38	\$7.96	\$1.55	25.7%	24.2%
3	10	\$5.89	\$0.29	\$0.75	\$6.93	\$7.44	\$0.29	\$0.75	\$8.48	\$1.55	25.1%	22.4%
4	25	\$5.89	\$0.71	\$1.88	\$8.48	\$7.44	\$0.71	\$1.88	\$10.03	\$1.55	23.5%	18.3%
5	50	\$5.89	\$1.43	\$3.76	\$11.08	\$7.44	\$1.43	\$3.76	\$12.63	\$1.55	21.2%	14.0%
6	100	\$5.89	\$2.85	\$7.53	\$16.27	\$7.44	\$2.85	\$7.53	\$17.82	\$1.55	17.7%	9.5%
7	200	\$5.89	\$5.71	\$15.05	\$26.65	\$7.44	\$5.71	\$15.05	\$28.20	\$1.55	13.4%	5.8%
8	300	\$8.58	\$8.56	\$22.58	\$39.71	\$11.01	\$8.56	\$22.58	\$42.15	\$2.43	14.2%	6.1%
9	400	\$11.44	\$11.42	\$30.10	\$52.95	\$14.68	\$11.42	\$30.10	\$56.20	\$3.24	14.2%	6.1%
10	500	\$14.30	\$14.27	\$37.63	\$66.19	\$18.35	\$14.27	\$37.63	\$70.25	\$4.06	14.2%	6.1%
11	600	\$17.15	\$17.12	\$45.15	\$79.43	\$22.02	\$17.12	\$45.15	\$84.29	\$4.87	14.2%	6.1%
12	700	\$20.01	\$19.98	\$52.68	\$92.67	\$25.69	\$19.98	\$52.68	\$98.34	\$5.68	14.2%	6.1%
13	800	\$22.87	\$22.83	\$60.20	\$105.90	\$29.36	\$22.83	\$60.20	\$112.39	\$6.49	14.2%	6.1%
14	900	\$25.73	\$25.69	\$67.73	\$119.14	\$33.03	\$25.69	\$67.73	\$126.44	\$7.30	14.2%	6.1%
15	1000	\$28.59	\$28.54	\$75.25	\$132.38	\$36.70	\$28.54	\$75.25	\$140.49	\$8.11	14.2%	6.1%
16	1500	\$42.89	\$42.81	\$112.88	\$198.57	\$55.05	\$42.81	\$112.88	\$210.74	\$12.17	14.2%	6.1%
17	2000	\$57.18	\$57.08	\$150.50	\$264.76	\$73.40	\$57.08	\$150.50	\$280.98	\$16.22	14.2%	6.1%
18	3000	\$85.77	\$85.62	\$225.75	\$397.14	\$110.10	\$85.62	\$225.75	\$421.47	\$24.33	14.2%	6.1%
19	4000	\$114.36	\$114.16	\$301.00	\$529.52	\$146.80	\$114.16	\$301.00	\$561.96	\$32.44	14.2%	6.1%
20	5000	\$142.95	\$142.70	\$376.25	\$661.90	\$183.50	\$142.70	\$376.25	\$702.45	\$40.55	14.2%	6.1%
21												

Bill\_V\_T Granite State Electric Company  
T-3H Revenue Allocation and Rates  
VEINAL Bill Impacts for Temporary Rates- Rate V- PROPOSED SETTLEMENT

Line	Monthly Usage- kWh	Current Rates			Temporary Rates			Increase		
		Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Delivery \$	Total Delivery %
		Tariff	Other Deliv	Total	Tariff	Other Deliv	Total			
22	<b>Rates</b>									
23	Distribution Charges									
24	Customer Charge	\$0.00			\$0.00					
25	All kWh	\$0.02905	\$0.02859	\$0.02854	\$0.03716	\$0.03670	\$0.02854	\$0.06524		
26	Minimum Charge	\$5.89			\$7.44					
27										
28	Per kWh- All kWh									
29	Storm Recovery	\$0.00223			\$0.00223					
30	Rate Case expense									
31	Electricity Consumption Tax	\$0.00055			\$0.00055					
32	Transmission Charge	\$0.02094			\$0.02094					
33	System Benefits Charge	\$0.00330			\$0.00330					
34	Stranded Cost Recovery	\$0.00152			\$0.00152					
35	REP	(\$0.00037)			(\$0.00037)					
36	Default Service Reclass	(0.00009)			(0.00009)					
37		\$0.02808			\$0.02808					
38	Commodity, Default Service	\$0.07525			\$0.07525					

Bill\_M\_T Granite State Electric Company  
 T-31 Revenue Allocation and Rates  
 vFINAL Bill Impacts for Temporary Rates- Rate M- PROPOSED SETTLEMENT

	kWh / Yr	Current Rates				Temporary Rates				Increase				
		Annual Fixture Charge	Other Distribution Charges	Other Delivery Charges	Commodity	Total Bill	Annual Fixture Charge	Other Distribution Charges	Other Delivery Charges	Commodity	Total Bill	Distribution \$	Distribution %	Total Bill %
1	Outdoor Lighting													
2	Sodium 50W	\$50.83	\$0.05	\$4.18	\$7.56	\$62.61	\$64.39	\$0.05	\$4.18	\$7.56	\$76.18	\$13.56	26.7%	21.7%
3	Sodium 100W	\$61.62	\$0.09	\$8.15	\$14.76	\$84.63	\$78.06	\$0.10	\$8.15	\$14.76	\$101.07	\$16.44	26.6%	19.4%
4	Sodium 250W	\$108.20	\$0.24	\$21.28	\$38.52	\$168.24	\$137.07	\$0.26	\$21.28	\$38.52	\$197.12	\$28.88	26.6%	17.2%
5	Sodium 400W	\$140.99	\$0.37	\$32.61	\$59.04	\$233.01	\$178.61	\$0.39	\$32.61	\$59.04	\$270.65	\$37.64	26.6%	16.2%
6	Sodium 100W Post	\$70.97	\$0.09	\$8.15	\$14.76	\$93.98	\$89.91	\$0.10	\$8.15	\$14.76	\$112.92	\$18.94	26.7%	20.2%
7	Sodium 250W Flood	\$109.17	\$0.24	\$21.28	\$38.52	\$169.21	\$138.30	\$0.26	\$21.28	\$38.52	\$198.35	\$29.14	26.6%	17.2%
8	Sodium 400W Flood	\$150.70	\$0.37	\$32.21	\$58.32	\$241.60	\$190.91	\$0.39	\$32.21	\$58.32	\$281.83	\$40.23	26.6%	16.7%
9	Incandescent 103W	\$67.85	\$0.08	\$7.36	\$13.32	\$88.61	\$85.96	\$0.09	\$7.36	\$13.32	\$106.73	\$18.11	26.7%	20.4%
10	Mercury 100W	\$49.11	\$0.11	\$9.35	\$16.92	\$75.48	\$62.21	\$0.11	\$9.35	\$16.92	\$88.59	\$13.11	26.6%	17.4%
11	Mercury 175W	\$59.71	\$0.17	\$15.11	\$27.36	\$102.36	\$75.64	\$0.18	\$15.11	\$27.36	\$118.29	\$15.94	26.6%	15.6%
12	Mercury 400W	\$112.94	\$0.36	\$31.42	\$56.88	\$201.60	\$143.08	\$0.38	\$31.42	\$56.88	\$231.76	\$30.16	26.6%	15.0%
13	Mercury 1000W	\$214.28	\$0.87	\$75.76	\$137.16	\$428.07	\$271.46	\$0.91	\$75.76	\$137.16	\$485.29	\$57.23	26.6%	13.4%
14	Mercury 400W Flood	\$124.90	\$0.36	\$31.42	\$56.88	\$213.56	\$158.23	\$0.38	\$31.42	\$56.88	\$246.91	\$33.35	26.6%	15.6%
15	Mercury 1000W Flood	\$215.68	\$0.87	\$75.76	\$137.16	\$429.47	\$273.23	\$0.91	\$75.76	\$137.16	\$487.06	\$57.60	26.6%	13.4%
16	Poles	\$59.89				\$59.89	\$75.87				\$75.87	\$15.98	26.7%	26.7%
17	Service-Fiber Direct	\$62.02				\$62.02	\$78.57				\$78.57	\$16.55	26.7%	26.7%
18	Service-Fiber <25	\$105.19				\$105.19	\$133.26				\$133.26	\$28.07	26.7%	26.7%
19	Service-Fiber >25	\$175.74				\$175.74	\$222.64				\$222.64	\$46.90	26.7%	26.7%
20	Service-Metal Direct	\$125.43				\$125.43	\$158.90				\$158.90	\$33.47	26.7%	26.7%
21	Service-Metal >25	\$151.14				\$151.14	\$191.47				\$191.47	\$40.33	26.7%	26.7%
22														
23	Increase						26.7%							
24	Distribution Revenue					573,702	726,772				141,213			
25								941						
26												Tariff	Other Deliv	Total
27	Per kWh- All kWh											\$0.00057	\$0.00020	\$0.01657
28	Storm Recovery													\$0.01677
29	Rate Case expense													
30	Electricity Consumption Tax						\$0.00223					\$0.00223		
31	Transmission Charge						\$0.00000					\$0.00000		
32	System Benefits Charge						\$0.00055					\$0.00055		
33	Stranded Cost Recovery						\$0.00900					\$0.00900		
34	REP						\$0.00330					\$0.00330		
35	Default Service Reclass						\$0.00149					\$0.00149		
36							(\$0.00037)					(\$0.00037)		
37	Commodity, Default Service (average)						0.00000					0.00000		
							\$0.01620					\$0.01620		
							\$0.03000					\$0.03000		

Report of Proposed Rate Changes - Temporary Rates

Line	Rate Class	In-cludes	Effect of Proposed Change	Distribution Revenue					
				Average Number of Customers	Revenue Under Current Rates	Proposed Temporary Change In Revenue	Revenue Under Proposed Temporary Rates	Proposed Temporary Change In Total Revenue	Percent Temporary Change In Total Revenue
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Domestic	D	Increase	34,707	11,963,644	4,470,172	16,433,816	4,470,172	37.4%
2	Domestic Off Peak 6	D-6	Increase		15,803	5,639	21,442	5,639	35.7%
3	Domestic-Opt. Peak	D-10	Increase	410	133,499	49,878	183,377	49,878	37.4%
4	General TOU	G-1	Increase	123	4,986,358	1,863,024	6,849,383	1,863,024	37.4%
5	General Long Hour	G-2	Increase	877	3,068,341	1,146,406	4,214,747	1,146,406	37.4%
6	General Service	G-3	Increase	5,509	3,446,059	1,287,531	4,733,590	1,287,531	37.4%
7	Outdoor Lighting	M	Increase	99	582,429	217,610	800,038	217,610	37.4%
8	Limited All Electric	T	Increase	1,148	460,428	172,027	632,455	172,027	37.4%
9	Ltd Comm Space	V	Increase	20	8,540	3,191	11,730	3,191	37.4%
10	Overall		Increase	42,894	24,665,101	9,215,479	33,880,579	9,215,479	37.4%